

# 2017-19 REVISED REVENUE FORECAST

September 2018

Comparison to May 2017 Legislative Forecast for 2017-19 Biennium

Tax Types	2017-19	2017-19		Percent Change
	Legislative Forecast	Revised Forecast	Change from Legislative Forecast	
Sales and Use Tax	\$1,701,747,285	\$1,722,635,206	\$20,887,921	1.2%
Motor Vehicle Excise Tax	220,003,000	231,144,237	11,141,237	5.1%
Individual Income Tax	698,728,000	757,683,125	58,955,125	8.4%
Corporate Income Tax	102,088,415	164,894,170	62,805,755	61.5%
Insurance premium tax	129,637,121	109,325,897	(20,311,224)	-15.7%
Gaming tax	7,301,480	6,528,321	(773,159)	-10.6%
Cigarette and tobacco tax	53,247,000	52,054,548	(1,192,452)	-2.2%
Wholesale liquor tax	18,083,000	17,877,575	(205,425)	-1.1%
Coal conversion tax	39,564,000	41,937,227	2,373,227	6.0%
Mineral leasing fees	30,500,000	31,930,066	1,430,066	4.7%
Departmental collections	81,983,864	83,429,676	1,445,812	1.8%
Interest income	8,000,000	7,944,850	(55,150)	-0.7%
<b>Total Revenues before Transfers</b>	<b>\$3,090,883,165</b>	<b>\$3,227,384,900</b>	<b>\$136,501,735</b>	<b>4.4%</b>

# 2019-21 PRELIMINARY REVENUE FORECAST

September 2018

Comparison to September 2018 Revised Forecast for 2017-19 Biennium

Tax Types	2017-19	2019-21		
	Revised Forecast	Preliminary Forecast	Change from Revised Forecast	Percent Change
Sales and Use Tax	\$1,722,635,206	\$1,894,204,000	\$171,568,794	10.0%
Motor Vehicle Excise Tax	231,144,237	245,972,000	14,827,763	6.4%
Individual Income Tax	757,683,125	806,483,000	48,799,875	6.4%
Corporate Income Tax	164,894,170	95,486,000	(69,408,170)	-42.1%
Insurance premium tax	109,325,897	105,500,000	(3,825,897)	-3.5%
Gaming tax	6,528,321	6,850,000	321,679	4.9%
Cigarette and tobacco tax	52,054,548	48,281,000	(3,773,548)	-7.2%
Wholesale liquor tax	17,877,575	18,757,000	879,425	4.9%
Coal conversion tax	41,937,227	38,032,000	(3,905,227)	-9.3%
Mineral leasing fees	31,930,066	32,000,000	69,934	0.2%
Departmental collections	83,429,676	84,000,000	570,324	0.7%
Interest income	7,944,850	8,200,000	255,150	3.2%
<b>Total Revenues before Transfers</b>	<b>\$3,227,384,900</b>	<b>\$3,383,765,000</b>	<b>\$156,380,100</b>	<b>4.8%</b>

**2017-19 BIENNIUM OIL REVENUES**  
**Distributions from Gross Production and Extraction Taxes**  
**Revised Forecast - September 2018**  
**Comparison to May 2017 Legislative Forecast for 2017-19 Biennium**

ALLOCATION	2017-19	2017-19 <sup>1</sup>		
	May 2017 Legislative Forecast	September 2018 Revised Forecast	Change from Leg. Forecast	Percent Change
Political Subdivisions	\$499,644,769	\$666,578,370	\$166,933,601	33.4%
Three Affiliated Tribes	233,972,756	440,328,146	206,355,389	88.2%
Legacy Fund	865,827,862	1,243,174,990	377,347,128	43.6%
Foundation Aid Stabilization Fund	130,926,961	179,803,662	48,876,701	37.3%
Common Schools Trust Fund	130,926,961	179,803,662	48,876,701	37.3%
Resources Trust Fund	258,653,919	356,407,324	97,753,405	37.8%
Renewable Energy Development Fund	3,000,000	3,000,000	(0)	0.0%
Energy Conservation Grant Fund	200,000	200,000	0	0.0%
Oil and Gas Research Fund	10,000,000	10,000,000	0	0.0%
Oil and Gas Impact Fund	29,145,670	28,353,446	(792,224)	-2.7%
North Dakota Outdoor Heritage Fund	10,871,198	10,799,177	(72,021)	-0.7%
Abandoned Well and Site Reclamation Fund	8,435,599	8,399,588	(36,010)	-0.4%
General Fund	400,000,000	400,000,000	0	0.0%
Tax Relief Fund	200,000,000	200,000,000	0	0.0%
Budget Stabilization Fund	75,000,000	75,000,000	0	0.0%
State Disaster Relief Fund	0	0	0	
Energy Impact Fund	4,000,000	4,000,000	0	0.0%
Lignite Research Fund	3,000,000	3,000,000		0.0%
Strategic Investment and Improvements Fund	256,459,929	775,396,416	518,936,487	202.3%
<b>TOTAL REVENUES</b>	<b>\$3,120,065,624</b>	<b>\$4,584,244,781</b>	<b>\$1,464,179,157</b>	<b>31.9%</b>

<sup>1</sup> The September 2018 revised forecast for the 2017-19 Biennium reflects actual revenue collections through June 30, 2018 and revised estimates for the remainder of the biennium. Fiscal Year 2019 estimates are based on an average North Dakota price of \$58.08 per barrel and production ending at 1.23 million barrels per day.

**2019-21 BIENNIUM OIL REVENUES**  
**Distributions from Gross Production and Extraction Taxes**  
**Preliminary Forecast - September 2018**  
**Comparison to September 2018 Revised Forecast for 2017-19 Biennium**

ALLOCATION	2017-19	2019-21 <sup>1/2</sup>		Percent Change
	September 2018 Revised Forecast <sup>1/1</sup>	Preliminary Forecast	Change from Prior Biennium	
Political Subdivisions	\$666,578,370	\$679,911,951	\$13,333,581	2.0%
Three Affiliated Tribes	440,328,146	463,632,654	23,304,508	5.3%
Legacy Fund	1,243,174,990	1,309,762,247	66,587,257	5.4%
Foundation Aid Stabilization Fund	179,803,662	193,100,610	13,296,949	7.4%
Common Schools Trust Fund	179,803,662	193,100,610	13,296,949	7.4%
Resources Trust Fund	356,407,324	382,001,221	25,593,897	7.2%
Renewable Energy Development Fund	3,000,000	3,000,000	0	0.0%
Energy Conservation Grant Fund	200,000	1,200,000	1,000,000	500.0%
Oil and Gas Research Fund	10,000,000	10,000,000	0	0.0%
Oil and Gas Impact Fund	28,353,446	5,000,000	(23,353,446)	-82.4%
North Dakota Outdoor Heritage Fund	10,799,177	31,539,766	20,740,589	192.1%
Abandoned Well and Site Reclamation Fund	8,399,588	15,000,000	6,600,412	78.6%
General Fund	400,000,000	300,000,000	(100,000,000)	-25.0%
Tax Relief Fund	200,000,000	200,000,000	0	0.0%
Budget Stabilization Fund	75,000,000	75,000,000	0	0.0%
State Disaster Relief Fund	0	0	0	
Energy Impact Fund	4,000,000	0	(4,000,000)	-100.0%
Lignite Research Fund	3,000,000	3,000,000	0	0.0%
Strategic Investment and Improvements Fund	775,396,416	964,257,750	188,861,334	24.4%
<b>TOTAL REVENUES</b>	<b>\$4,584,244,781</b>	<b>\$4,829,506,809</b>	<b>\$245,262,029</b>	<b>5.1%</b>

<sup>1/1</sup> The September 2018 revised forecast for the 2017-19 Biennium reflects actual revenue collections through June 30, 2018 and revised estimates for the remainder of the biennium.

<sup>1/2</sup> Based on current law.

**Note:** Fiscal Year 2019 estimates are based on an average North Dakota price of \$58.08 per barrel and production ending at 1.23 million barrels per day. 2019-21 Biennium estimates are based on an average North Dakota price of \$53.00 for both years of the biennium. Production is estimated to increase over the biennium ending at 1.31 million barrels per day.